## Community Heat Pump Systems: Piping, Pumping and System Controls Q&A Report:

Question Asked	Answer
Not really a question, The Wisconsin project had gas-fired radiant	Thank you for the info. I suspect the same thing occurred in Indiana. Do you know of any reports or case studies on this system?
baseboard heat at large exterior windows that avoided loop heat removal	
In the winter. That caused loop overheating, not the borefield design.	
(it was overused, not per the design) Are community ground loop systems being used in Europe2 What	Ves the SMEs from ASHRAE are working to provide information on these systems in future Webinars - Additionally, a website with
experiences do they have?	links to these projects and information that is free to the public is being developed.
Is there much experience with 'delta beaters' (solar thermal, heat recovery	I do not have information on this technology.
from water outflow, eg)?	
How does the design end up with more pumps than necessary? Is it due	There are several reason including the multiple loops you mention. However, the excess in pump size is typically a result of
to too many independent loops, i.e. primary, secondary, tertiary, etc,?	applying multiple safety factors. In some cases this is justified (i.e. a school district without resources to maintain water chemistry
	to minimize steel pipe tuberculation and corrosion induced strainer plugging). This is one reason HDPE pipe for GSHPs is
Most hydronic heating systems are designed for ~180F supply water.	To lift water to 180°F using the ground loop as the heat source would require 2-stage compression. Thus COP would be very poor.
units/distribution pining in the building?	
I recall that the Houston school districts started realizing increased	The reported systems were in the Austin area. Lam not familiar with the schools in Houston. In the mid 80s in Austin, larger low
groundwater temperature over time to the point that their cooling capacity	efficiency heat pumps used in the common areas were served by a ground loops with vertical bores at 240 ft. ton and 12 ft. bore
diminished to around half after ten or so years. Has that been adequately	spacing. Their operation overheated in almost immediately. However, classroom units arranged in a single row operated quite
addressed for the sites you presented?	succesfully, several of these systems are still in operation. However, ground loops in newer Austin area buildings are typically 300
	ft./ton with 20 ft. bore seperation. Peak heat pump EWTs are typically 90°F including those in operation for 20+ years. This
Can GSHP be done by commercial building owners in NYC?	A GSHP with a standing column well design was installed in St. Patrick's catheral. These GSHPs incorporate much deeper bores
	that recirculate groundwater (remove and reinject into the same open loop well). Typically, some water must must be bled off and
	desposed to maintain loop temperatures. I have not searched for any resulting performance reports. With regard to conventional
Do the charts comparing kBTU/soft for different types of cooling consider	The graphs shown during the seminar include an average of all building types and climates. However, CBECS data is available that
only buildings used for similar purposes, in similar locations? For	breaks this down in many ways (building type, location, number of occupants, number of computers, number of stories, amount of
example, an office building in Florida would use more power per square	refrigeration, etc. etc.)
foot than an identical building in Ohio, no matter how they're cooling it.	
When conducting those surveys, did they correct for that?	
How do you think think about DX loop type geothermal heat pumps	Installling DX systems correctly requires a high level of care. Currently I know of only one company that has installed them
compared with water loop geothermal heat pumps?	successfully for many years. They recently purchased the last manufacturer that provide this equipment. Like VRF systems, they
Would you happen to know when copies of the blue book will be available.	also require much larger remigeant charges that may limit their attractiveness due to environmental concerns. Received this response from ASHRAF staff on Jan. 7. "Steve, Good news: the delay is simply because we cold all our conjust of the
again? I ordered it back at the start of the seminars and they are still on	book and have to reprint some more! The printer is printing them right now, so the orders should be able to ship out this month."
backlog.	
In the table showing per foot costs of borehole loops, is the cost per foot	Per ft of bore
of depth?	
I've seen a lot of issues related to low delta T in the ground loop with	It is my opinion that supplemental heat should is best provided inside the building in separate ayxilary systems. Much of the
horizontal systems. Can you explain the importance of auxiliary heating	supplemental heat added to the ground loop via water heaters/boilers is lost to the ground. There is also a concern that
With the big push for best pumps providing lower temperature water, do	The primary issue is the heating coils must be much larger. Recall also that very low water temperature may result in cold blow
you see fan horsepower needed to heat a building with lower temperature	discomfort like air source heat numps. Furthermore to match the heating COP of water-to-air numps, in-floor heat is suggested
air overwhelming the energy saving provided by the heat pump?	than can provide comfort with lower watr temperatures and no fan power (but with slighly higher pump power).
Where Kbtu/SF-Yr figures are used, is that for the GSHP only, or the	The kBtu/sf-yr values shown for the Leander ISD and Illinois one -pipe school were for the entire building.
entire building energy use?	
I am interested in the presenter's experience with the construction quality	I can not say for sure but in general the quality of all types of equipment are lower. In some cases the legacy manufacturering
of commercial grade water source heat pumps. From about 2010-2014 I	facilities primarily produced residential equipment and may have had limitations when moving to larger equipment. With regard
manufacturers were incentivized to create a cost competitive/economical	to the quality issue overall, the National Comfort Institute survey 819 units (non-GSHP) the average unit cooling output was 70% of
unit which resulted in cutting corners which should not be cut on a system	specified and average system output (include duct, etc.) was only 48% of specified. Can send reference if requested.
as complex as a refrigeration system.	
Some of this energy use data looks very questionable to me. I hope that	Not sure which data you are refering to. CBECS is conducted by the DOE Energy Information Administration and the values for the
someone has taken a hard look at the data and how/what was reported to	kBtu/ft 2 values of three school systems was taken from the utility bills submitted to the EPA Energy Star Portfolio Manager. If
make sure it if really representative and apples to apples.	you are referring to the Ball State project data, the table, photos, and graphs were lifted directly from an Oak Ridge National
	Laboratory report: Im, Liu, and Henderson, Final Report: Case Study for the ARRA-Funded Ground-Source Heat Pump
Many of the simplified examples seem to lack dedicated outdoor air	The Leander ISD schools use several energy recovery units supplemented by water colls connected to air-cooled chillers. The
humidity control with outdoor air?	delivery method for the Frisco ISD schools
What contributes the most to district chw system inefficiency?	While they be more reasons, failure to minimize pump and fan power can be major contributors. It also appears an overly
	optimisite assessments of diversity could contibute to lower efficiency.
Here is a link to a pdf about an interesting district GSPH system that uses	Thank you for the link. Unlike deep lake water, mine water typically is much warmer in the winter so that it can provide significant
the groundwater the flowed into and flooded a closed underground mine.	contributions in both heating and cooling.
The deep underground mine shafts helped reduced GSPH installation	
to how deep the mine shafts do down to https://www.renewables-	
networking.eu/documents/CaseStudv-Heerlen-TheNetherlands pdf	
The Standard 90.1 HVAC Loopholes reminds me of the 1.75 GPM shower	Unfortunately good quality engineers with common since typically don't have the time and financial resoures to participate in the
head efficiency requirements. There is no limit on the number of shower	develoment of energy codes. But manufacturers' representation is quite prolific.
heads in a shower, so you can have multiple shower heads running in one	
shower and that is ok as long as each is water efficient. Ha!	The plot COP vs. the temperature difference between the beat source and sink is pearly a straight line. However, if the compressor
How does that curve look?	is oversped there is likely a din due to friction induced reduction in thermodynamic efficiency. Consult manufacturers tables but
	watch out for the fine print (like the flow rate at high temps may be different than the nomianl values).
Not sure where you are getting these labor rates, but our techs are	Please do an internet search: "average annual salary for hvac technicians". While the rates in your area may be higher, values
starting at \$22 to \$25 per hour and senior techs are making \$35+ per	shown on the chart are in line with the search results that are for a national average.
What is your opinion of simplified one- pipe central geothermal systems?	The engineer that pioneered the concept passed away several years ago. If his approach is followed they are a very good
	alternative. Others have applied his concept but often neglect his mantra of simplicity and have added excessvie controls. I do
	have the contact with an engineer that worked at his firm who probably stays close to the original system designs.
to the aquifer the how much bigger should the recharging the water	The co-author of the blue book is the authority on open loop systems. His designs do not include recharge pumps. His emphasis is
relative to the withdrawal pump.	Typically the drawdown of the supply well will be less than the water level rise of injection well even for a properly developed
ECM motors	They provide much better part-load efficiency than PSC motors. At full load there are quality (and much lower cost) PSC motors
In my experience one full time technician can take care of 72 5 ton	This is 72 buildings not 72 units. Elementary schools have 125 to 175 units, high schools 300 to 400 units. The Leander techs spend
WSHP's. They just have to keep airside coils clean. Why do they need 6?	much of their time servicing the outside air units, especially the ERU components.
Why would variable speed heat pumps be bad?	Primarly their value is overstated. They are much more complex and expensive, operate at higher speeds, must lower airflow
	sufficienty to dehumidify and provide comfortable air delivery temps in heating. This will compromise air supply register throw,
le it just the cost?	resulting air distribution and comfort (low ADPI). This must be compensated with more elaborate ductwork/registers or additional
When talking about a balanced system. Can you clarify if you are referring	Sorry for the conflusion. In this presentation balance refers to load diversity. In order to reduce the ground heat evelopment size and
to balancing annual kWh heating / cooling energy, or are you talking	cost for a community system, there needs to be some balance between the heat rejected to the ground loop (cooling
about peak demand kW in heating vs. cooling mode.	refrigeration) and the heat removed from the loop (comfort heating, water heating) on both a daily and annual basis. This does not
	need to be perfect balance, but the closer to balance available the smaller the loop can be which improves the economic value of

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What was the answer in KW/ton for the homework 1.5HP/1000CFM	1.5 hp/1000 cfm x 400 cfm/ton x 0.746 kW/hp ÷ 0.85 = 0.53 kW/ton
(assume 400 CFM/ton)?	
Lake land has added 2 additional bore fields and 3 more buildings.	Thank you. Hopefully they will add more to fully utilize the central piping loop.
Have you looked at CO2 air to water heat pumps for generating Hot water	No. The operating pressures required give me pause. We have a hard time keeping R-410a machines properly charged.
for colder climates?	
PV systems have very low efficiency compared to thermal solar panel . I	This occurs only in cold weather, since PV panels do not have thermal losses and realistic measured efficiencies of themal
am surprised that in your analysis that heating directly with PV is much	collectors are near 20%. My comment was that in the warmer months that double the PV collector area is required. But the low
better!	cost and low maintenance of PV panels justifies this if sufficient area is available.
Not a question, but I appreciate the practicality of the presenter. His	Thank you!
understanding that complexity is not always better is refreshing. Keep it	
simple!	
Before you know it, equipment manufacturers will be selling service	To quote the Craig T. Nelson character's comment to Tommy Lee Jones in the movie Company Men. "We work for the
subscriptions like a software company already happened in the controls	stockholders now"
world.	
What are typical issues you've seen with the building HVAC system that	Poor engineering design. Engineering firms are not choosen by the the success of previous designs (economic value, low
affects the overall GSHP design?	maintenance, low energy use, occupant satisfaction). Architects pick the engineering firms with nifty websites and a large number
	of employees that have 4 or 5 initials after there names. (A friend of mine refers to them as shiny shoe engineers.)
Why was the loop overheated, was it underestimating cooling load?	It appears the existing fossil heating systems continue to operate, which resulting in the reversible chillers not removing sufficient
	heat from the loop in winter. Also the amount of diversity may have been overestimated. I believe the the Ball State vertical bores
	were placed at 15 ft. seperation which is less than commonly used minimum of 20 ft. when bores are placed in a grid pattern. I did
Is it advisable to replace existing 30 A/C split dx units and have them	If it is not broke don't fix it. This is not an easy question to answer. Simple paybacks are often 10 years for residential GSHPs. There
converted to heat pump units? What should the heat transfer fluid be for	are tools on the geokiss.com to assist in these types of evaluations. The biggest problem is obtaining a accurate cost. Residentially
such conversions and heat transfer? What is the typical \$ savings for	the value is quite good if the higher cost of the GSHP can be rolled into a 30-fixed rate mortgage. In some cases where simple
such conversion and ROI?	equipment is specified, the payback is immediate. In commercial applications with simple design, GSHP cost is less than chilled/hot
As I understand it, Ball State (indiana) steam was kept in place for the	Would be nice to obtain the full story. Something was very wrong given those high ground loop tempertures
Hospital only.	
If your climate / diversity doesn't make for a balanced heating/cooling	If the goal of decarbonization is going to be met, GSHPs are currently the only electric heating option that will minimize demand
load, do you recommend a less dense borefield or pursuing a different	during cold extremes. The question now is where do community loops provide better economic value and where do individual
system type?	building GSHPs provide the better economic value.