



# ADDENDA

**ANSI/ASHRAE Addendum d to  
ANSI/ASHRAE Standard 30-2019**

# Method of Testing Liquid Chillers

Approved by ASHRAE and the American National Standards Institute on February 29, 2024.

This addendum was approved by a Standing Standard Project Committee (SSPC) for which the Standards Committee has established a documented program for regular publication of addenda or revisions, including procedures for timely, documented, consensus action on requests for change to any part of the standard. Instructions for how to submit a change can be found on the ASHRAE® website ([www.ashrae.org/continuous-maintenance](http://www.ashrae.org/continuous-maintenance)).

The latest edition of an ASHRAE Standard may be purchased on the ASHRAE website ([www.ashrae.org](http://www.ashrae.org)) or from ASHRAE Customer Service, 180 Technology Parkway, Peachtree Corners, GA 30092. E-mail: [orders@ashrae.org](mailto:orders@ashrae.org). Fax: 678-539-2129. Telephone: 404-636-8400 (worldwide), or toll free 1-800-527-4723 (for orders in US and Canada). For reprint permission, go to [www.ashrae.org/permissions](http://www.ashrae.org/permissions).

© 2024 ASHRAE

ISSN 1041-2336



**ASHRAE Standing Standard Project Committee 30**

**Cognizant TCs: 8.2, Centrifugal Machines (Lead) and 8.5, Liquid-to-Refrigerant Heat Exchangers**

**SPLS Liaison: Douglas K. Tucker**

Nicholas G. Zupp\*, *Chair*

Phillip A. Johnson\*, *Vice-Chair*

Richard L. Hall\*, *Secretary*

Antoine Bou Abboud\*

Alireza Behfar

Terrence H. Farrell Jr.\*

Christopher Holl\*

Charles C. Hon\*

Dan Kemper\*

James M. Spalding

Zeke Stannard

Michael Stark\*

\* Denotes members of voting status when the document was approved for publication

---

**ASHRAE STANDARDS COMMITTEE 2023–2024**

Jonathan Humble, *Chair*

Douglas D. Fick, *Vice-Chair*

Kelley P. Cramm

Abdel K. Darwich

Drake H. Erbe

Patricia Graef

Jaap Hogeling

Jennifer A. Isenbeck

Phillip A. Johnson

Gerald J. Kettler

Jay A. Kohler

Paul A. Lindahl, Jr.

James D. Lutz

Julie Majurin

Lawrence C. Markel

Margaret M. Mathison

Kenneth A. Monroe

Daniel H. Nall

Philip J. Naughton

Kathleen Owen

Gwelen Paliaga

Karl L. Peterman

Justin M. Prosser

David Robin

Christopher J. Seeton

Paolo M. Tronville

Douglas Tucker

William F. Walter

Susanna S. Hanson, *BOD ExO*

Ashish Rakheja, *CO*

Ryan Shanley, *Senior Manager of Standards*

---

**SPECIAL NOTE**

This American National Standard (ANS) is a national voluntary consensus Standard developed under the auspices of ASHRAE. *Consensus* is defined by the American National Standards Institute (ANSI), of which ASHRAE is a member and which has approved this Standard as an ANS, as “substantial agreement reached by directly and materially affected interest categories. This signifies the concurrence of more than a simple majority, but not necessarily unanimity. Consensus requires that all views and objections be considered, and that an effort be made toward their resolution.” Compliance with this Standard is voluntary until and unless a legal jurisdiction makes compliance mandatory through legislation.

ASHRAE obtains consensus through participation of its national and international members, associated societies, and public review.

ASHRAE Standards are prepared by a Project Committee appointed specifically for the purpose of writing the Standard. The Project Committee Chair and Vice-Chair must be members of ASHRAE; while other committee members may or may not be ASHRAE members, all must be technically qualified in the subject area of the Standard. Every effort is made to balance the concerned interests on all Project Committees.

The Senior Manager of Standards of ASHRAE should be contacted for

- a. interpretation of the contents of this Standard,
- b. participation in the next review of the Standard,
- c. offering constructive criticism for improving the Standard, or
- d. permission to reprint portions of the Standard.

**DISCLAIMER**

ASHRAE uses its best efforts to promulgate Standards and Guidelines for the benefit of the public in light of available information and accepted industry practices. However, ASHRAE does not guarantee, certify, or assure the safety or performance of any products, components, or systems tested, installed, or operated in accordance with ASHRAE's Standards or Guidelines or that any tests conducted under its Standards or Guidelines will be nonhazardous or free from risk.

**ASHRAE INDUSTRIAL ADVERTISING POLICY ON STANDARDS**

ASHRAE Standards and Guidelines are established to assist industry and the public by offering a uniform method of testing for rating purposes, by suggesting safe practices in designing and installing equipment, by providing proper definitions of this equipment, and by providing other information that may serve to guide the industry. The creation of ASHRAE Standards and Guidelines is determined by the need for them, and conformance to them is completely voluntary.

In referring to this Standard or Guideline and in marking of equipment and in advertising, no claim shall be made, either stated or implied, that the product has been approved by ASHRAE.

**(This foreword is not part of this standard. It is merely informative and does not contain requirements necessary for conformance to the standard. It has not been processed according to the ANSI requirements for a standard and may contain material that has not been subject to public review or a consensus process. Unresolved objectors on informative material are not offered the right to appeal at ASHRAE or ANSI.)**

## **FOREWORD**

*Addendum d aligns the stability requirements in the standard with the measurements supporting the purpose of the test. The purpose of the test includes measurement of thermal capacity and energy efficiency. The standard currently requires stability for flow rate and the entering and leaving temperatures, which does not ensure stability of the capacity. Addendum d replaces the stability criteria for the entering liquid with stability of the temperature difference used to calculate capacity. The addendum also allows for a greater tolerance for stability at capacities lower than the rated capacity of the unit.*

*The entering air mean wet-bulb temperature requirements that were published in Addendum b have been relaxed to those of the 2017 edition.*

**Informative Note:** In this addendum, changes to the current standard are indicated in the text by underlining (for additions) and ~~striketrough~~ (for deletions) unless the instructions specifically mention some other means of indicating the changes.

### **Addendum d to Standard 30-2019**

***Modify Table 6-6 as shown.***

**Table 6-6 Definition of Operating Condition Tolerances and Stability Criteria <sup>a</sup>**

Measurement or Calculation Result		Applicable Operating Modes	Values Calculated from Data Samples		Operating Condition Tolerance Limits	Stability Criteria
			Mean	Std. Dev.		
Net capacity (cooling or heating)		Cooling, heating, heat recovery	$\bar{Q}$	—	Unit with continuous unloading: Part-load test capacity shall be within 2% of the target part-load capacity <sup>a</sup> . $\frac{ \bar{Q} - Q_{target} }{Q_{100\%}} \leq 2.000\%$	No requirement
					Units with discrete capacity steps: Part-load test points shall be taken as close as practical to the specified part-load rating points as stated in the test plan.	
Evaporator	Entering liquid temperature	Cooling	$\bar{T}$	$s_T$	No requirement	<u>No requirement</u>
	Leaving liquid temperature				$ \bar{T} - T_{target}  \leq 0.28 \Delta^\circ\text{C} [0.50 \Delta^\circ\text{F}]$	$s_T \leq 0.10 \Delta^\circ\text{C} [0.18 \Delta^\circ\text{F}]$
	<u>Liquid temperature difference</u> <sup>h</sup>		$\overline{\Delta T}$	$s_{\Delta T}$	<u>No requirement</u>	$\frac{s_{\Delta T}}{\Delta T} \leq 1.500\% \left( \frac{Q_{100\%}}{Q_{target}} \right)$
Condenser	Entering liquid temperature		$\bar{T}$	$s_T$	$ \bar{T} - T_{target}  \leq 0.28 \Delta^\circ\text{C} [0.50 \Delta^\circ\text{F}]$	$s_T \leq 0.10 \Delta^\circ\text{C} [0.18 \Delta^\circ\text{F}]$
	Leaving liquid temperature				No requirement	<u>No requirement</u>

- a. The  $\pm 2.0\%$  tolerance shall be calculated as 2.0% of the full load rated capacity (kW). For example, a nominal 50.0% part-load point shall be tested between 48.0% and 52.0% of the full-load capacity to be used directly for IPLV, SL and NPLV, SL calculations. Outside this tolerance, interpolation shall be used.
- b. The heat portion shall apply when the unit is in the heating mode, except for the first ten minutes after terminating a defrost cycle. The defrost portion shall include the defrost cycle plus the first ten minutes after terminating the defrost cycle.
- c. When computing average air temperatures for heating mode tests, omit data samples collected during the defrost portion of the cycle.
- d. For electrically driven machines, voltage and frequency shall be maintained at the nameplate rating values within tolerance limits and stability criteria on voltage and frequency when measured at the locations specified in Section 6.3.1.7. For dual nameplate voltage ratings, tests shall be performed at the lower of the two voltages.
- e. For steam turbine and gas turbine drive machines the pressure shall be maintained at the nameplate rating values within the tolerance limits.
- f. For speed-controlled compressors, the speed shall be maintained at the nameplate rating value within the tolerance limits.
- g. Refer to Table 10-1 for definition of the unit symbols  $\Delta^\circ\text{C}$  and  $\Delta^\circ\text{F}$ . Refer to Section 5.2 for the definition of “mean” (denoted by the overline) and sample standard deviation (denoted by  $s$ ).
- h.  $\Delta T$  represents the average of the liquid temperature difference of each data sample.  $s_{\Delta T}$  represents the sample standard deviation of the liquid temperature difference of each data sample.

**Table 6-6 Definition of Operating Condition Tolerances and Stability Criteria <sup>a</sup> (Continued)**

Measurement or Calculation Result		Applicable Operating Modes	Values Calculated from Data Samples		Operating Condition Tolerance Limits	Stability Criteria
			Mean	Std. Dev.		
Evaporator	Entering liquid temperature <sup>b</sup>	Heating, heat recovery	$\bar{T}$	$s_T$	Heating portion: No requirement Defrost portion: $ \bar{T} - T_{target}  \leq 1.11 \Delta^\circ\text{C}$ [2.00 $\Delta^\circ\text{F}$ ]	Heating portion: $s_T \leq 0.10 \Delta^\circ\text{C}$ [0.18 $\Delta^\circ\text{F}$ ] Defrost portion: $s_T \leq 0.28 \Delta^\circ\text{C}$ [0.50 $\Delta^\circ\text{F}$ ]
	Leaving liquid temperature <sup>b</sup>				Heating portion: $ \bar{T} - T_{target}  \leq 0.28 \Delta^\circ\text{C}$ [0.50 $\Delta^\circ\text{F}$ ] Defrost portion: No requirement	Heating portion: $s_T \leq 0.10 \Delta^\circ\text{C}$ [0.18 $\Delta^\circ\text{F}$ ] Heating portion: <u>No requirement</u> Defrost portion: No requirement
Condenser	Leaving liquid temperature				$ \bar{T} - T_{target}  \leq 0.28 \Delta^\circ\text{C}$ [0.50 $\Delta^\circ\text{F}$ ]	$s_T \leq 0.10 \Delta^\circ\text{C}$ [0.18 $\Delta^\circ\text{F}$ ]
	Entering liquid temperature				No requirement	<u>No requirement</u>
	Liquid temperature difference <sup>h</sup>				No requirement	$\frac{s_{\Delta T}}{\Delta T} \leq 1.500\% \left( \frac{Q_{100\%}}{Q_{target}} \right)$
Evaporator or condenser	Entering air mean dry-bulb temperature <sup>eb</sup>	Cooling, heating (nonfrosting)	$\bar{T}$	$s_T$	$ \bar{T} - T_{target}  \leq 0.56 \Delta^\circ\text{C}$ [1.00 $\Delta^\circ\text{F}$ ]	$s_T \leq 0.42 \Delta^\circ\text{C}$ [0.75 $\Delta^\circ\text{F}$ ]
		Heating (frosting) <sup>c</sup>			Heating portion: $ \bar{T} - T_{target}  \leq 1.1 \Delta^\circ\text{C}$ [2.00 $\Delta^\circ\text{F}$ ] Defrost portion: No requirement for $\bar{T}$	Heating portion: $s_T \leq 5.6 \Delta^\circ\text{C}$ [1.00 $\Delta^\circ\text{F}$ ] Defrost portion: $s_T \leq 1.39 \Delta^\circ\text{C}$ [2.50 $\Delta^\circ\text{F}$ ]
	Entering air mean wet-bulb temperature <sup>eb</sup>	Cooling, heating (nonfrosting)			$ \bar{T} - T_{target}  \leq 0.56 \Delta^\circ\text{C}$ [1.00 $\Delta^\circ\text{F}$ ]	$s_T \leq 0.28 \Delta^\circ\text{C}$ [0.50 $\Delta^\circ\text{F}$ ]
		Heating (frosting) <sup>c</sup>			Heating portion: $ \bar{T} - T_{target}  \leq 0.83 \Delta^\circ\text{C}$ [1.50 $\Delta^\circ\text{F}$ ] Defrost portion: No requirement for $\bar{T}$	Heating portion: $s_T \leq 0.42 \Delta^\circ\text{C}$ [0.75 $\Delta^\circ\text{F}$ ] Defrost portion: <u>No requirements</u>

[ . . . ]

- a. The  $\pm 2.0\%$  tolerance shall be calculated as 2.0% of the full load rated capacity (kW). For example, a nominal 50.0% part-load point shall be tested between 48.0% and 52.0% of the full-load capacity to be used directly for IPLV, SL and NPLV, SL calculations. Outside this tolerance, interpolation shall be used.
- b. The heat portion shall apply when the unit is in the heating mode, except for the first ten minutes after terminating a defrost cycle. The defrost portion shall include the defrost cycle plus the first ten minutes after terminating the defrost cycle.
- c. When computing average air temperatures for heating mode tests, omit data samples collected during the defrost portion of the cycle.
- d. For electrically driven machines, voltage and frequency shall be maintained at the nameplate rating values within tolerance limits and stability criteria on voltage and frequency when measured at the locations specified in Section 6.3.1.7. For dual nameplate voltage ratings, tests shall be performed at the lower of the two voltages.
- e. For steam turbine and gas turbine drive machines the pressure shall be maintained at the nameplate rating values within the tolerance limits.
- f. For speed-controlled compressors, the speed shall be maintained at the nameplate rating value within the tolerance limits.
- g. Refer to Table 10-1 for definition of the unit symbols  $\Delta^\circ\text{C}$  and  $\Delta^\circ\text{F}$ . Refer to Section 5.2 for the definition of "mean" (denoted by the overline) and sample standard deviation (denoted by  $s$ ).
- h.  $\Delta T$  represents the average of the liquid temperature difference of each data sample.  $s_{\Delta T}$  represents the sample standard deviation of the liquid temperature difference of each data sample.

## **POLICY STATEMENT DEFINING ASHRAE'S CONCERN FOR THE ENVIRONMENTAL IMPACT OF ITS ACTIVITIES**

ASHRAE is concerned with the impact of its members' activities on both the indoor and outdoor environment. ASHRAE's members will strive to minimize any possible deleterious effect on the indoor and outdoor environment of the systems and components in their responsibility while maximizing the beneficial effects these systems provide, consistent with accepted Standards and the practical state of the art.

ASHRAE's short-range goal is to ensure that the systems and components within its scope do not impact the indoor and outdoor environment to a greater extent than specified by the Standards and Guidelines as established by itself and other responsible bodies.

As an ongoing goal, ASHRAE will, through its Standards Committee and extensive Technical Committee structure, continue to generate up-to-date Standards and Guidelines where appropriate and adopt, recommend, and promote those new and revised Standards developed by other responsible organizations.

Through its *Handbook*, appropriate chapters will contain up-to-date Standards and design considerations as the material is systematically revised.

ASHRAE will take the lead with respect to dissemination of environmental information of its primary interest and will seek out and disseminate information from other responsible organizations that is pertinent, as guides to updating Standards and Guidelines.

The effects of the design and selection of equipment and systems will be considered within the scope of the system's intended use and expected misuse. The disposal of hazardous materials, if any, will also be considered.

ASHRAE's primary concern for environmental impact will be at the site where equipment within ASHRAE's scope operates. However, energy source selection and the possible environmental impact due to the energy source and energy transportation will be considered where possible. Recommendations concerning energy source selection should be made by its members.

**ASHRAE · 180 Technology Parkway · Peachtree Corners, GA 30092 · [www.ashrae.org](http://www.ashrae.org)**

### **About ASHRAE**

Founded in 1894, ASHRAE is a global professional society committed to serve humanity by advancing the arts and sciences of heating, ventilation, air conditioning, refrigeration, and their allied fields.

As an industry leader in research, standards writing, publishing, certification, and continuing education, ASHRAE and its members are dedicated to promoting a healthy and sustainable built environment for all, through strategic partnerships with organizations in the HVAC&R community and across related industries.

To stay current with this and other ASHRAE Standards and Guidelines, visit [www.ashrae.org/standards](http://www.ashrae.org/standards), and connect on LinkedIn, Facebook, Twitter, and YouTube.

### **Visit the ASHRAE Bookstore**

ASHRAE offers its Standards and Guidelines in print, as immediately downloadable PDFs, and via ASHRAE Digital Collections, which provides online access with automatic updates as well as historical versions of publications. Selected Standards and Guidelines are also offered in redline versions that indicate the changes made between the active Standard or Guideline and its previous version. For more information, visit the Standards and Guidelines section of the ASHRAE Bookstore at [www.ashrae.org/bookstore](http://www.ashrae.org/bookstore).

### **IMPORTANT NOTICES ABOUT THIS STANDARD**

**To ensure that you have all of the approved addenda, errata, and interpretations for this Standard, visit [www.ashrae.org/standards](http://www.ashrae.org/standards) to download them free of charge.**

**Addenda, errata, and interpretations for ASHRAE Standards and Guidelines are no longer distributed with copies of the Standards and Guidelines. ASHRAE provides these addenda, errata, and interpretations only in electronic form to promote more sustainable use of resources.**